



Table S46. Summary statistics for natural gas – Utah, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	3,875	3,947	3,989	R4,071	3,895
Gas Wells	8,430	8,261	7,951	R7,625	7,756
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	283,743	234,993	218,381	R196,744	174,003
From Oil Wells	39,889	40,120	37,693	R38,188	30,869
From Coalbed Wells	40,973	37,408	34,710	R32,335	30,444
From Shale Gas Wells	664	2,691	5,043	R5,484	7,268
Total	365,268	315,211	295,826	R272,752	242,584
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	R944	595
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	365,268	315,211	295,826	R271,808	241,989
NGPL Production	12,832	10,945	11,562	9,651	8,750
Total Dry Production	352,437	304,266	284,264	R262,157	233,239
Supply (million cubic feet)					
Dry Production	352,437	304,266	284,264	R262,157	233,239
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,072,291	1,105,681	1,172,486	1,370,539	1,318,176
Withdrawals from Storage					
Underground Storage	34,394	37,842	48,893	41,758	44,313
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-27,521	-30,594	-33,262	R-31,672	-18,601
Total Supply	1,431,600	1,417,194	1,472,381	R1,642,782	1,577,127

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	240,114	221,834	244,058	R264,301	255,347
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,155,885	1,160,113	1,187,190	1,332,446	1,275,713
Additions to Storage					
Underground Storage	35,602	35,248	41,134	46,035	46,066
LNG Storage	0	0	0	0	0
Total Disposition	1,431,600	1,417,194	1,472,381	R1,642,782	1,577,127
Consumption (million cubic feet)					
Lease Fuel	E21,205	E18,088	E17,315	R16,471	15,432
Pipeline and Distribution Use ^a	12,427	10,934	12,316	R12,707	12,080
Plant Fuel	4,930	3,657	3,200	2,794	2,312
Delivered to Consumers					
Residential	63,929	66,700	67,415	75,938	74,191
Commercial	39,066	41,264	42,367	47,336	44,216
Industrial	38,568	40,007	39,935	41,348	40,119
Vehicle Fuel	305	354	348	R322	273
Electric Power	59,684	40,830	61,161	R67,386	66,724
Total Delivered to Consumers	201,551	189,155	211,227	R232,329	225,523
Total Consumption	240,114	221,834	244,058	R264,301	255,347
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,348	11,318	12,975	16,176	15,061
Industrial	36,428	38,367	38,671	40,301	39,213
Number of Consumers					
Residential	905,849	926,623	950,644	976,042	1,002,463
Commercial	66,987	67,926	69,191	70,275	71,022
Industrial	322	334	350	363	369
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	607	612	674	623
Industrial	119,775	119,782	114,101	113,906	108,724
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.15	5.30	5.17	4.80	5.30
Delivered to Consumers					
Residential	9.12	9.05	9.04	7.82	8.15
Commercial	7.43	7.40	7.37	6.35	6.56
Industrial	5.52	5.51	5.31	5.00	5.07
Electric Power	W	3.45	3.23	3.20	2.63

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2016-2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.